

APT Allgas Energy Pty Limited (APA Queensland Networks)

ABN 52 009 656 446

TARIFF SCHEDULE

**(Applying from 1 July 2010)
(Inclusive of FRC Pass Through Costs)**

APA Group



Table 1: Volume Tariff - 2010/11

Network Charges (Inclusive of GST)		
Base Charge	(\$/day)	\$0.462
FRC Charge	(\$/day)	\$0.077
Up to 1.7 GJ of gas delivered per day	(\$/GJ/day)	\$8.866
Next 8.3 GJ of gas delivered per day	(\$/GJ/day)	\$6.501
All gas delivered over 10 GJ per day	(\$/GJ/day)	\$4.664

Notes:

1. The total network charge for each site for each billing period will be calculated using the daily charges. Each days charge will comprise
 - a) a base charge; plus
 - b) a FRC pass through charge; plus
 - c) a charge for the quantity of gas delivered (or estimated to have been delivered during that day to or for the account of the network user to each end user)
2. The charge for the quantity of gas delivered (or estimated to have been delivered) to or for the account of the network user will be calculated at the rates shown in the above table. The daily quantities will be determined based on the appropriate Meter Reading and converted to an average daily figure based on the number of days in the metering period for each end user site.
3. Total charges for each billing period will be rounded to the nearest cent.
4. The calculation of each Network User's metering capacity will be determined by APA based on data held by APA including the customer's meter type, pressure factor and consumption data.
5. Base and volume charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.1 of the APT Allgas Access Arrangement.
6. Charges are inclusive of Goods and Services Tax (GST).

Table 2: Demand Tariff - Brisbane Region - 2010/11

Network Charges (Inclusive of GST)		Zone 1 (DZ01)	Zone 2 (DZ02)	Zone 3 (DZ03)
Base Charge (MHQ)	(\$/GJ of MHQ/day)	\$1.639	\$2.497	\$1.947
FRC Charge	(\$/day)	\$19.822	\$19.822	\$19.822
MDQ of 50GJ or less	(\$/day)	\$77.363	\$111.980	\$126.412
Greater than 50GJ but not greater than 125 GJ of MDQ	(\$/day)	\$77.363 + \$0.858/GJ of MDQ for MDQ over 50	\$111.98 + \$1.595/GJ of MDQ for MDQ over 50	\$126.412 + \$2.563/GJ of MDQ for MDQ over 50
Greater than 125GJ but not greater than 275 GJ of MDQ	(\$/day)	\$141.713 + \$0.605/GJ of MDQ for MDQ over 125	\$231.605 + \$1.32/GJ of MDQ for MDQ over 125	\$318.637 + \$1.903/GJ of MDQ for MDQ over 125
Greater than 275GJ but not greater than 525 GJ of MDQ	(\$/day)	\$232.463 + \$0.264/GJ of MDQ for MDQ over 275	\$429.605 + \$0.616/GJ of MDQ for MDQ over 275	\$604.087 + \$1.045/GJ of MDQ for MDQ over 275
Greater than 525GJ of MDQ	(\$/day)	\$298.463 + \$0.231/GJ of MDQ for MDQ over 525	\$583.605 + \$0.242/GJ of MDQ for MDQ over 525	\$865.337 + \$0.286/GJ of MDQ for MDQ over 525

Notes:

- The total network charge for each site for each billing period will be calculated using the daily charges. Each days charge will comprise
 - a base charge calculated on the site MHQ; plus
 - a FRC pass through charge; plus
 - a MDQ charge
- The daily base charge refers to the customers's nominated MHQ as determined by APA
- The initial MDQ charges refer to the customers MDQ for May to April in the 12 months previous.
- For customers without interval metering, the MDQ will be calculated by APA based on the customer's consumption data, days of operation and a seasonality factor of 1.1
- The customers' MDQ and MHQ readings remain constant during the financial year except in the case of overruns (see section 3 of Terms and Conditions for details)
- MDQ & MHQ charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.2 of the APT Allgas Access Arrangement.
- Charges are inclusive of Goods and Services Tax (GST).

Table 3: Demand Tariff - Gold Coast Region - 2010/11

Network Charges (Inclusive of GST)		Zone 4	Zone 5	Zone 6
Base Charge (MHQ)	(\$/GJ of MHQ/day)	\$1.452	\$2.486	\$2.574
FRC Charge	(\$/day)	\$19.822	\$19.822	\$19.822
MDQ of 50GJ or less	(\$/day)	\$155.474	\$155.397	\$162.932
Greater than 50GJ but not greater than 125 GJ of MDQ	(\$/day)	\$155.474 + \$2.816/GJ of MDQ for MDQ over 50	\$155.397 + \$2.97/GJ of MDQ for MDQ over 50	\$162.932 + \$3.135/GJ of MDQ for MDQ over 50
Greater than 125GJ but not greater than 275 GJ of MDQ	(\$/day)	\$366.674 + \$2.42/GJ of MDQ for MDQ over 125	\$378.147 + \$2.563/GJ of MDQ for MDQ over 125	\$398.057 + \$2.684/GJ of MDQ for MDQ over 125
Greater than 275GJ but not greater than 525 GJ of MDQ	(\$/day)	\$729.674 + \$2.035/GJ of MDQ for MDQ over 275	\$762.597 + \$2.2/GJ of MDQ for MDQ over 275	\$800.657 + \$2.299/GJ of MDQ for MDQ over 275
Greater than 525GJ of MDQ	(\$/day)	\$1238.424 + \$1.771/GJ of MDQ for MDQ over 525	\$1312.597 + \$1.914/GJ of MDQ for MDQ over 525	\$1375.407 + \$2.002/GJ of MDQ for MDQ over 525

Notes:

- The total network charge for each site for each billing period will be calculated using the daily charges. Each days charge will comprise
 - a base charge calculated on the site MHQ; plus
 - a FRC pass through charge; plus
 - a MDQ charge
- The daily base charge refers to the customers's nominated MHQ as determined by APA
- The initial MDQ charges refer to the customers MDQ for May to April in the 12 months previous.
- For customers without interval metering, the MDQ will be calculated by APA based on the customer's consumption data, days of operation and a seasonality factor of 1.1
- The customers' MDQ and MHQ readings remain constant during the financial year except in the case of overruns (see section 3 of Terms and Conditions for details)
- MDQ & MHQ charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.2 of the APT Allgas Access Arrangement.
- Charges are inclusive of Goods and Services Tax (GST).

Table 4: Demand Tariff - Toowoomba Region - 2010/11

Network Charges (Inclusive of GST)		Zone 7 (DZ07)	Zone 8 (DZ08)
Base Charge (MHQ)	(\$/GJ of MHQ/day)	\$1.463	\$2.992
FRC Charge	(\$/day)	\$19.822	\$19.822
MDQ of 50GJ or less	(\$/day)	\$59.851	\$77.550
Greater than 50GJ but not greater than 125 GJ of MDQ	(\$/day)	\$59.851 + \$0.396/GJ of MDQ for MDQ over 50	\$77.55 + \$0.836/GJ of MDQ for MDQ over 50
Greater than 125GJ but not greater than 275 GJ of MDQ	(\$/day)	\$89.551 + \$0.319/GJ of MDQ for MDQ over 125	\$140.25 + \$0.649/GJ of MDQ for MDQ over 125
Greater than 275GJ but not greater than 525 GJ of MDQ	(\$/day)	\$137.401 + \$0.264/GJ of MDQ for MDQ over 275	\$237.6 + \$0.44/GJ of MDQ for MDQ over 275
Greater than 525GJ of MDQ	(\$/day)	\$203.401 + \$0.242/GJ of MDQ for MDQ over 525	\$347.6 + \$0.253/GJ of MDQ for MDQ over 525

Notes:

- The total network charge for each site for each billing period will be calculated using the daily charges. Each days charge will comprise
 - a base charge calculated on the site MHQ; plus
 - a FRC pass through charge; plus
 - a MDQ charge
- The daily base charge refers to the customers's nominated MHQ as determined by APA
- The initial MDQ charges refer to the customers MDQ for May to April in the 12 months previous.
- For customers without interval metering, the MDQ will be calculated by APA based on the customer's consumption data, days of operation and a seasonality factor of 1.1
- The customers' MDQ and MHQ readings remain constant during the financial year except in the case of overruns (see section 3 of Terms and Conditions for details)
- MDQ & MHQ charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.2 of the APT Allgas Access Arrangement.
- Charges are inclusive of Goods and Services Tax (GST).

Table 5: Demand Tariff - Oakey Region - 2010/11

Network Charges (Inclusive of GST)		Zone 9 (DZ09)	Zone 10 (DZ10)
Base Charge (MHQ)	(\$/GJ of MHQ/day)	\$1.243	\$1.870
FRC Charge	(\$/day)	\$19.822	\$19.822
MDQ of 50GJ or less	(\$/day)	\$63.041	\$137.731
Greater than 50GJ but not greater than 125 GJ of MDQ	(\$/day)	\$63.041 + \$0.506/GJ of MDQ for MDQ over 50	\$137.731 + \$2.585/GJ of MDQ for MDQ over 50
Greater than 125GJ but not greater than 275 GJ of MDQ	(\$/day)	\$100.991 + \$0.418/GJ of MDQ for MDQ over 125	\$331.606 + \$2.079/GJ of MDQ for MDQ over 125
Greater than 275GJ but not greater than 525 GJ of MDQ	(\$/day)	\$163.691 + \$0.297/GJ of MDQ for MDQ over 275	\$643.456 + \$1.276/GJ of MDQ for MDQ over 275
Greater than 525GJ of MDQ	(\$/day)	\$237.941 + \$0.242/GJ of MDQ for MDQ over 525	\$962.456 + \$0.55/GJ of MDQ for MDQ over 525

Notes:

- The total network charge for each site for each billing period will be calculated using the daily charges. Each days charge will comprise
 - a base charge calculated on the site MHQ; plus
 - a FRC pass through charge; plus
 - a MDQ charge
- The daily base charge refers to the customers's nominated MHQ as determined by APA
- The initial MDQ charges refer to the customers MDQ for May to April in the 12 months previous.
- For customers without interval metering, the MDQ will be calculated by APA based on the customer's consumption data, days of operation and a seasonality factor of 1.1
- The customers' MDQ and MHQ readings remain constant during the financial year except in the case of overruns (see section 3 of Terms and Conditions for details)
- MDQ & MHQ charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.2 of the APT Allgas Access Arrangement.
- Charges are inclusive of Goods and Services Tax (GST).

Table 6: Reference Ancillary Service Charges - 2010/11

Service Type	Ancillary Service	Charge (Inclusive of GST)
Reference	Special Meter Read	\$55.01
Reference	Inlet Disconnection	\$68.86
Reference	Inlet Reconnection	\$103.28

Notes

1. Charges are inclusive of Goods and Services Tax (GST).
2. Reference Ancillary Services as published in the APT Allgas Access Arrangement
3. Charges shown in the above table apply in 2010/11 only. Charges for subsequent years will be escalated in accordance with the methodology shown in section 3.3.3 of the APT Allgas Access Arrangement.

